

APPENDICES

Appendix-1.2.1

Statement showing payment of School Maintenance Grant to ineligible schools
(Reference: Paragraph 1.2.8.8 (i))

(Amount in ₹)

SI No.	Year	Block	Name of School	Management	
1	2010-11	Thadlaskein	Tiplem Moodymmai LPS	Pvt. Aided	5,000
2	2010-11	Thadlaskein	Seinraij Iongpiah LPS	Pvt. Aided	5,000
3	2010-11	Thadlaskein	St Mary mazzerello LPS	Pvt. Aided	5,000
4	2010-11	Thadlaskein	Church of God Ummulong LPS	Pvt. Aided	5,000
5	2010-11	Thadlaskein	Demthring Pres LPS	Pvt. Aided	5,000
6	2010-11	Thadlaskein	Nongkhroh RC LPS	Pvt. Aided	5,000
7	2010-11	Thadlaskein	Lumstong LPS	Pvt. Aided	5,000
8	2010-11	Thadlaskein	Mihmyntdu Lumpyrtoh RC LPS	Pvt. Aided	5,000
9	2010-11	Thadlaskein	Mukhla Mission LPS	Pvt. Aided	5,000
10	2010-11	Thadlaskein	Madur mission LPS	Pvt. Aided	5,000
11	2010-11	Thadlaskein	Mukhla Raij LPS	Pvt. Aided	5,000
12	2010-11	Thadlaskein	Murap LPS	Pvt. Aided	5,000
13	2010-11	Thadlaskein	Susngi B LPS	Pvt. Aided	5,000
14	2010-11	Thadlaskein	Pres Jowai LPS	Pvt. Aided	5,000
15	2010-11	Thadlaskein	Mynsgat RC LPS	Pvt. Aided	5,000
16	2010-11	Thadlaskein	Sohmynting Dongwah LPS	Pvt. Aided	5,000
17	2010-11	Thadlaskein	Sohmynting Dongnein LPS	Pvt. Aided	5,000
18	2010-11	Thadlaskein	Seinraij Nongbah LPS	Pvt. Aided	5,000
19	2010-11	Thadlaskein	Kremlabit LPS	Pvt. Aided	5,000
20	2010-11	Thadlaskein	Pres Ummulong LPS	Pvt. Aided	5,000
21	2010-11	Thadlaskein	Wahrymbai LPS	Pvt. Aided	5,000
22	2010-11	Thadlaskein	Ummulong RC LPS	Pvt. Aided	5,000
23	2010-11	Thadlaskein	Jaintia UPS Newhill Jowai	Pvt. Aided	5,000
24	2010-11	Thadlaskein	Mukhla Raij UPS	Pvt. Aided	5,000
25	2010-11	Thadlaskein	Moodymmai UPS	Pvt. Aided	5,000
26	2010-11	Thadlaskein	Nongjngi UPS	Pvt. Aided	5,000
27	2010-11	Thadlaskein	Khanduli UPS	Pvt. Aided	5,000
28	2010-11	Thadlaskein	Nartiang Pres UPS	Pvt. Aided	5,000
29	2011-12	Saipung	Lumthari RCLPS	Pvt. Aided	5,000
30	2011-12	Saipung	Ngaibang LPS	Pvt. Aided	5,000
31	2011-12	Saipung	Tlangpui LPS	Pvt. Aided	5,000
32	2011-12	Saipung	Narwan Nein LPS	Pvt. Aided	5,000
33	2011-12	Saipung	Narwan Thwaisalong LPS	Pvt. Aided	5,000
34	2011-12	Saipung	Kseh LPS	Pvt. Aided	5,000
35	2011-12	Saipung	Khahnar RCLPS	Pvt. Aided	5,000
36	2011-12	Saipung	Mooknor RCLPS	Pvt. Aided	5,000
37	2011-12	Saipung	Jalaphet Mushut RCLPS	Pvt. Aided	5,000
38	2011-12	Khliehriat	Natbor LPS	Pvt. Aided	5,000
39	2012-13	Saipung	Lumthari RCLPS	Pvt. Aided	5,000
40	2012-13	Saipung	Ngaibang LPS	Pvt. Aided	5,000
41	2012-13	Saipung	Tlangpui LPS	Pvt. Aided	5,000
42	2012-13	Saipung	Narwan Nein LPS	Pvt. Aided	5,000
43	2012-13	Saipung	Narwan Thwaisalong LPS	Pvt. Aided	5,000
44	2012-13	Saipung	Kseh LPS	Pvt. Aided	5,000
45	2012-13	Saipung	Khahnar RCLPS	Pvt. Aided	5,000
46	2012-13	Saipung	Mooknor RCLPS	Pvt. Aided	5,000
47	2012-13	Saipung	Jalaphet Mushut RCLPS	Pvt. Aided	5,000
48	2012-13	Khliehriat	Natbor LPS	Pvt. Aided	5,000
Total					2,40,000

Appendix – 1.3.1

The lists of offices / units/ hospitals, etc. selected for ‘Performance Audit of NRHM’
(Reference: Paragraph 1.3.5)

State Level	State Health Society i/c State Programme Management Unit & Engineering wing					
District Level	District Health Society, West Khasi Hills		District Health Society, Ri Bhoi		District Health Society, West Garo Hills	
	District Hospital, Nongstoin & Tirof Singh Memorial Hospital, Mairang		District Hospital, Nongpoh		Tura Civil Hospital & Tura MCH Hospital	
Block Level i/c	Mawshynrut block	Nongstoin block	Umsning block	Umling block	Gambeggre block	Rongram block
CHC Level	Riangdo CHC	-	Umsning CHC & Bhoirymbong CHC	-	-	-
PHC Level	1. Nonglang PHC 2. Shallang PHC	1. Rambrai PHC 2. Maweit PHC	1. Mawlasnai PHC 2. Kyrdem PHC	1. Marngar PHC 2. Byrnihat PHC	1. Darengre PHC 2. Mellim PHC	1. Asanangiri PHC 2. Babadam PHC
Sub Centre level	<u>Under Nonglang PHC</u> 1. Langja SC 2. Kyrdum SC 3. Nongmisei SC <u>Under Shallang PHC</u> 1. Nongdaju SC 2. Riandim SC 3. Seinduli SC	<u>Under Rambrai PHC</u> 1. Kyrshai SC 2. Mawdoh SC 3. Mawdum-dum SC <u>Under Maweit PHC</u> 1. Mawrynniaw SC 2. Miangshang SC 3. Porkhadoh SC	<u>Under Mawlasnai PHC</u> 1. Tyrso SC 2. Kyrdemkulai SC Mawleñ SC <u>Under Kyrdem PHC</u> 1. Mawbsein SC 2. Mawlyndep SC 3. Mawtari Myrdon SC	<u>Under Marngar PHC</u> 1. Umsawnongbri SC 2. Narang SC 3. Umsawnongkharai SC <u>Under Byrnihat PHC</u> 1. Amjong SC 2. Baridua SC 3. Pillangkata SC	<u>Under Darengre PHC</u> 1. Chisakgre SC 2. Dakopgre SC 3. Gambeggre SC <u>Under Mellim PHC</u> 1. Mellim SC 2. Okkapara SC 3. Damalgre SC	<u>Under Asanangiri PHC</u> 1. Baljek SC 2. Waribokgre SC 3. Rombagre SC <u>Under Babadam PHC</u> 1. Babadam SC 2. Boldakgre SC 3. Chidekgre SC

Appendix – 1.3.2
Statement showing availability of drugs in test checked DHs, CHCs and PHCs
(Reference: Paragraph 1.3.9.10 (ii))

(Figures in brackets represents the percentage)

Name of health facility	Total number of drugs required as per the State Essential Drug List	2011-12			2012-13			2013-14			2014-15			2015-16		
		Drugs available and sufficient	Available but not sufficient	Drugs not available	Drugs available and sufficient	Available but not sufficient	Drugs not available	Drugs available and sufficient	Available but not sufficient	Drugs not available	Drugs available and sufficient	Available but not sufficient	Drugs not available	Drugs available and sufficient	Available but not sufficient	Drugs not available
Nongstoin DH	355	36 (10)	14 (4)	305 (86)	44 (12)	18 (5)	293 (83)	50 (14)	24 (7)	281 (79)	61 (17)	16 (5)	77 (78)	62 (17)	7 (2)	286 (81)
Mairang DH	355	96 (27)	2 (1)	257 (72)	72 (20)	2 (1)	281 (79)	69 (19)	2 (1)	284 (80)	68 (19)	1 (0)	286 (81)	71 (20)	1 (0)	283 (80)
Nongpoh DH	355	118 (33)	14 (4)	223 (63)	72 (20)	19 (5)	264 (75)	67 (19)	14 (4)	274 (77)	70 (20)	18 (5)	267 (75)	69 (19)	43 (12)	243 (68)
Tura DH	355	46 (13)	8 (2)	301 (85)	46 (13)	6 (2)	303 (85)	43 (12)	8 (2)	304 (86)	48 (14)	8 (2)	299 (84)	48 (14)	11 (3)	296 (83)
Tura MCH Hospital	355	15 (4)	46 (13)	294 (83)	12 (3)	33 (10)	310 (87)	24 (7)	22 (6)	309 (87)	37 (10)	16 (5)	302 (85)	41 (12)	11 (3)	303 (85)
Bhoirymbong CHC	226	11 (5)	38 (17)	177 (78)	14 (6)	27 (12)	185 (82)	9 (4)	24 (11)	193 (85)	13 (6)	26 (12)	187 (82)	37 (16)	18 (8)	171 (76)
Umsning CHC	226	41 (18)	41 (18)	144 (64)	32 (14)	35 (15)	159 (71)	19 (8)	38 (17)	169 (75)	37 (16)	18 (8)	171 (76)	34 (15)	27 (12)	165 (73)
Riangdo CHC	226	46 (20)	32 (14)	148 (66)	46 (20)	32 (14)	148 (66)	48 (21)	30 (13)	148 (66)	49 (22)	29 (13)	148 (65)	48 (21)	29 (13)	149 (66)
Byrnihat PHC	180	71 (39)	17 (9)	92 (52)	71 (39)	18 (10)	91 (51)	66 (37)	17 (9)	97 (54)	54 (30)	12 (7)	114 (63)	53 (29)	8 (4)	119 (67)
Marngar PHC	180	17 (9)	30 (17)	133 (74)	16 (9)	26 (14)	138 (77)	16 (9)	25 (14)	140 (77)	16 (9)	25 (14)	139 (77)	28 (16)	19 (11)	133 (75)
Kyrdem PHC	180	21 (12)	15 (8)	144 (80)	23 (13)	12 (7)	145 (80)	28 (16)	12 (7)	140 (77)	29 (16)	9 (5)	142 (79)	32 (18)	8 (4)	140 (78)
Mawlasnai PHC	180	67 (37)	28 (16)	85 (47)	69 (38)	34 (19)	87 (49)	47 (26)	31 (17)	102 (57)	49 (27)	27 (15)	104 (58)	48 (27)	20 (11)	112 (63)
Nonglang PHC	180	12 (7)	43 (24)	125 (69)	13 (7)	43 (24)	124 (69)	14 (8)	42 (23)	124 (69)	14 (8)	35 (19)	131 (73)	16 (9)	30 (17)	134 (74)
Rambrai PHC	180	29 (16)	34 (19)	117 (65)	27 (15)	34 (19)	119 (66)	25 (14)	35 (19)	120 (67)	23 (13)	35 (19)	122 (68)	23 (13)	32 (18)	125 (69)
Maweit PHC	180	43 (24)	13 (7)	124 (69)	43 (24)	13 (7)	124 (69)	43 (24)	13 (7)	124 (69)	43 (24)	13 (7)	124 (69)	64 (36)	4 (2)	112 (62)
Shallang PHC	180	5 (3)	45 (25)	130 (72)	5 (3)	45 (25)	130 (72)	5 (3)	45 (25)	130 (72)	5 (3)	46 (25)	129 (72)	4 (2)	47 (26)	129 (72)
Asanang PHC	180	41 (23)	5 (3)	134 (74)	40 (22)	4 (2)	136 (76)	37 (21)	4 (2)	139 (77)	46 (26)	0	134 (74)	45 (25)	5 (3)	130 (72)
Babadam PHC	180	31 (17)	15 (9)	134 (74)	34 (19)	12 (7)	134 (74)	23 (13)	14 (8)	143 (79)	24 (13)	14 (8)	142 (79)	40 (22)	11 (6)	129 (72)
Mellim PHC	180	16 (9)	14 (8)	150 (83)	21 (12)	16 (9)	143 (79)	30 (17)	9 (5)	141 (78)	26 (14)	9 (5)	145 (81)	20 (11)	9 (5)	151 (84)
Darenggre PHC	180	51 (28)	14 (8)	115 (64)	56 (31)	14 (8)	110 (61)	53 (29)	7 (4)	120 (67)	53 (29)	7 (4)	120 (67)	57 (32)	9 (5)	114 (63)

(Source: Records maintained at health facilities)

Appendix – 1.3.3
Statement showing purchase of medicines at Higher Rate
(Reference: Paragraph 1.3.9.10 (iii))

Sl. No.	Name of Medicines	Medicine purchased during 2011-13			Approved rate (Per 100) as per DHS (MI)	Excess rate (Per 100) paid (4-6)	Avoidable Extra Expenditure (3x7)
		Quantity	Rate (Per 100)	Amount Paid			
1	2	3	4	5	6	7	8
1	Amoxicilin 250 mg Cap	675000	114.00	769500	89.00	25	168750
2	Amoxicilin 500 mg Cap	1391200	200.00	2782400	134.00	66	918192
3	Ampicillin 250 mg Cap	674000	108.50	731290	85.00	23.50	158390
4	Ampicillin 500 mg Cap	1400000	189.00	2646000	153.00	36	504000
5	Cephalexin 250 mg Cap	374000	150.00	561000	127.52	22.48	84075
6	Cephalexin 500 mg Cap	859900	272.00	2338928	225.00	47	404153
7	Ciprofloxacin 250 mg Tab	300000	96.00	288000	69.85	26.15	78450
8	Ciprofloxacin 500 mg Tab	492500	186.00	916050	128.15	57.85	284911
Total:							2600921

Appendix – 1.3.4

Statement showing the targets and achievement of immunisation in the State
(Reference: Paragraph 1.3.11.5)

Year	Target for complete immunisation (0 months – 2 years)	Actual Achievement (for all vaccines as prescribed)				Target (5 years)	Actual Achievement (for all vaccines as prescribed)	Percentage	Target (10 years)	Actual Achievement (for all vaccines as prescribed)	Percentage	Target for administration of vitamin A	Actual achievement (1 st to 5 th dose)	Percentage
		Upto one year fully immunised	12-23 months fully immunised	Total	Percentage									
2011-12	155827	58582	22147	80729	52	78307	22106	28	81319	39245	48	NA	149739	-
2012-13	165036	64855	19058	83913	51	78742	25299	32	81770	49547	61	360394	110423	31
2013-14	164917	68383	18833	87216	53	81564	25702	32	84701	50626	60	373314	25082	7
2014-15	170168	68528	19609	88137	52	83912	25086	30	87139	33951	39	384058	115383	30
2015-16	175091	66242	18433	84675	48	86255	25866	30	89572	24248	27	394782	100597	25
Total	831039	326590	98080	424670	51	408780	124059	30	424501	197617	47	1512548	501224	33

(Source: Information furnished by SHS)

Appendix – 1.3.5
Statement showing variation in data recorded in HMIS and data as per records of the
test checked health facilities
(Reference: Paragraph 1.3.12.2)

Ref No	Data element	Test check in 5 selected District Hospital		
		As per HMIS	As per records	Difference (per cent) [Col3-Col4]
1	2	3	4	5
1.	Total number of pregnant women registered for ANC	3369	3831	- 462 (14)
1.1	Of which number registered within first trimester (within 12 weeks)	902	1025	- 123 (17)
2	Number of women registered under JSY	2521	3008	- 487 (19)
3	Number of pregnant women who received 3 ANC checkup	2361	2714	- 353 (15)
4.1	Number of pregnant women who received TT1	1675	1987	- 312 (19)
4.2	TT2 or Booster	2337	2665	- 328 (14)
7.1	Number of pregnant women having Haemoglobin level < 11	4194	5058	- 864 (21)
16	Number of women getting post partum check up between 48 hours and 14 days	2578	2744	- 166 (6)
17	Number of PNC maternal complications attended	315	233	82 (26)
33.01	Number of children given BCG	3115	3480	- 365 (12)
33.02	Number of children given DPT1	1032	1210	- 178 (17)
33.03	Number of children given DPT2	1162	1368	- 206 (18)
33.04	Number of children given DPT3	1351	1574	- 223 (17)
33.11	Number of children given hepatitis B3	1329	1552	- 223 (17)
33.15	Number of children given DPT booster	1054	797	- 156 (15)
Ref No	Data element	Test check in 3 selected CHCs		
		As per HMIS	As per records	Difference (per cent)
4.1	Number of pregnant women who received TT2 or booster	1171	960	211 (18)
7.1	Number of pregnant women having Haemoglobin level < 11	1165	1066	99 (8)
33A	Number of children between 9 to 12 months who received JE 1 st dose	148	269	- 121 (82)
43	Number of children suffering from diarrhoea and dehydration	815	573	242 (30)
45	Number of children admitted with respiratory infection	439	319	120 (27)
Ref No	Data element	Test check in 12 selected PHCs		
		As per HMIS	As per records	Difference (per cent)
5	Total number of pregnant women given 100 IFA tablets	772	1036	- 264 (34)
7.1	Number of pregnant women having Haemoglobin level < 11	2327	2151	176 (8)
31	Number of condom pieces distributed	4173	3420	753 (18)
35.6	Number of children given OPV1	2181	2992	- 811 (37)
37.2	Number of children (more than 10 years) given TT10	376	682	- 306 (81)
40.1	Number of children (more than 16 months) given JE	1711	1492	219 (13)
49	Number of children admitted with respiratory infection	739	247	492 (67)
62a	Number of patients who availed AYUSH services	21253	12617	8636 (41)
64c	Number of ANC women tested	449	639	- 190 (42)
67.3	Number of patients who tested positive for plasmodium Falcipuram	2291	1658	633 (28)

Appendix 4.1.1
Statement showing investments made by State Government in SPSUs whose accounts
were in arrears
(Reference: Paragraph 4.1.8)

(Figures in columns 4 & 6 to 8 are ₹ in crore)

Sl. No.	Name of the Public Sector Undertaking	Year up to which accounts finalised	Paid up capital	Period of accounts pending finalisation	Investment made by State Government during the year of which accounts are in arrears		
					Equity	Loans	Grants
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
A	Working Government Companies						
	Forest Development Corporation of Meghalaya Limited (FDCML)	2009-10	1.97	2010-11 to 2015-16	-	-	8.66 ¹
	Meghalaya Industrial Development Corporation Limited (MIDCL)	2013-14	91.09	2014-15 to 2015-16	0.50	-	-
	Meghalaya Government Construction Corporation Limited (MGCCCL)	2014-15	0.75	2015-16	-	-	0.28
	Mawmluh Cherra Cement Limited (MCCL)	2014-15	162.90	2015-16	-	100.31	-
	Meghalaya Mineral Development Corporation Limited (MMDCL)	2014-15	2.32	2015-16	-	-	1.31
	Meghalaya Power Generation Corporation Limited (MePGCL)	2013-14	690.60	2014-15 to 2015-16	-	39.66	-
	Meghalaya Power Distribution Corporation Limited (MePDCL)	2013-14	786.40	2014-15 to 2015-16	-	0.46	-
	Meghalaya Power Transmission Corporation Limited (MePTCL)	2013-14	357.66	2014-15 to 2015-16	-	4.02	-
	Meghalaya Tourism Development Corporation Limited (MTDCL)	2010-11	7.96	2011-12 to 2015-16	-	-	2.15
	Meghalaya Handloom & Handicrafts Development Corporation Limited (MHHDCCL)	2004-05	1.85	2005-06 to 2015-16	2.41 ²	-	-
Total A (Working Government Companies)			2103.50		2.91	144.45	12.40
B	Working Statutory corporations						
	Meghalaya Transport Corporation (MTC)	2013-14	88.08	2014-15 to 2015-16	5.06 ³	-	-
	Meghalaya State Warehousing Corporation (MSWC)	2014-15	3.36	2015-16	-	-	1.80
Total B (Working Statutory Corporations)			91.44		5.06	-	1.80
Grand Total (A + B)			2194.94		7.97	144.45	14.20

¹ ₹0.40 crore in 2010-11, ₹1.18 crore in 2011-12, ₹1.75 crore in 2012-13, ₹1.75 crore in 2013-14, ₹1.83 crore in 2014-15 and ₹1.75 crore in 2015-16.

² ₹0.18 crore in 2005-06, ₹0.24 crore in 2006-07, ₹0.24 crore in 2007-08, ₹0.25 crore in 2008-09, ₹0.30 crore in 2009-10, ₹0.30 crore in 2010-11, ₹0.40 crore in 2011-12 and ₹0.50 crore in 2013-14.

³ ₹1.75 crore in 2014-15 and ₹3.31 crore in 2015-16.

Appendix 4.1.2
Summarised financial position and working results of Government Companies and Statutory Corporations as per their latest finalised accounts as on 30 September 2016
(Reference: Paragraph 4.1.11)

(Figures in columns (5) to (12) are ₹ in crore)

Sl. No.	Sector / name of the Company	Period of accounts	Year in which accounts finalised	Paid-up capital ⁴	Loans outstanding at the end of year	Accumulated profit(+)/ loss(-)	Turnover	Net profit (+)/ loss (-)	Net impact of Audit comments ⁵	Capital employed ⁶	Return on capital employed ⁷	Percentage of return on capital employed	Man-power
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
A. WORKING GOVERNMENT COMPANIES													
AGRICULTURE AND ALLIED													
1.	Forest Development Corporation of Meghalaya Limited (FDCM)	2009-10	2015-16	1.97	0.05	-5.44	2.59	0.61	0.41	1.97	0.61	30.96	47
2.	Meghalaya Bamboo Chips Limited (MBCL)	2014-15	2015-16	0.48	0.80	-14.09	-	-0.39	0	1.28	-0.39	-	15
Sector Wise Total				2.45	0.85	-19.53	2.59	0.22	0.41	3.25	0.22	6.77	62
FINANCE													
Sector Wise Total				-	-	-	-	-	-	-	-	-	-
INFRASTRUCTURE													
3.	Meghalaya Industrial Development Corporation Limited (MIDC)	2013-14	2015-16	91.09	3.08	-36.14	7.27	-2.35	4.57	94.17	-2.05	-	-
4.	Meghalaya Government Construction Corporation Limited (MGCC)	2014-15	2015-16	0.75	0.00	-2.01	86.17	2.96	0.33	0.75	2.96	394.67	102
5.	Meghalaya Infrastructure Development and Finance Corporation Limited (MIDFC)	First Accounts (2014-15) not finalised.											
Sector Wise Total				91.84	3.08	-38.15	93.44	0.61	4.90	94.92	0.91	0.96	102
MANUFACTURING													
6.	Mawmluh Cherra Cement Limited (MCCL)	2014-15	2015-16	162.90	89.95	-98.17	10.44	-19.07	0	252.85	-18.55	-	455

⁴ Paid up Capital includes Share Application Money pending allotment.

⁵ Impact of Audit Comments include the net impact of comments of Statutory Auditors and C&AG and is denoted by (+) increase in profit/decrease in losses (-) decrease in profit/increase in losses.

⁶ Capital employed represents Shareholders fund and long term borrowings.

⁷ Return on Capital Employed has been worked out by adding profit and interest charged to profit and loss account.

Sl. No.	Sector / name of the Company	Period of accounts	Year in which accounts finalised	Paid-up capital ⁴	Loans outstanding at the end of year	Accumulated profit(+)/ loss(-)	Turnover	Net profit (+)/ loss (-)	Net impact of Audit comments ⁵	Capital employed ⁶	Return on capital employed ⁷	Percentage of return on capital employed	Man-power
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
7.	Meghalaya Mineral Development Corporation Limited (MMDC)	2014-15	2015-16	2.32	-	-6.89	0.91	-0.08	0	2.32	-0.08	-	12
Sector wise total				165.22	89.95	-105.06	11.35	-19.15	0	255.17	-18.63	-	467
POWER													
8.	Meghalaya Energy Corporation Limited (MeECL)	2013-14	2015-16	1838.57	-	84.84	13.03	1.25	2.21	1838.57	1.26	0.07	
9.	Meghalaya Power Generation Corporation Limited (MePGCL) ⁸	2013-14	2015-16	690.60	941.91	-128.28	171.05	-70.02	0	1632.51	28.32	1.73	2906
10.	Meghalaya Power Distribution Corporation Limited (MePDCL) ¹⁵	2013-14	2015-16	786.40	124.31	-763.46	561.27	-295.15	1.71	910.71	-259.47	-	
11.	Meghalaya Power Transmission Corporation Limited (MePTCL) ¹⁵	2013-14	2015-16	357.66	23.65	-15.42	64.14	-1.38	0	381.31	0.68	0.18	
Sector Wise Total				3673.23	1018.48	-822.32	809.49	-365.30	3.92	4763.10	-229.21	-	2906
SERVICE													
12.	Meghalaya Tourism Development Corporation Limited (MTDC)	2010-11	2015-16	7.96	47.06	-7.82	9.77	0.11	0	55.02	0.29	0.53	290
Sector Wise Total				7.96	47.06	-7.82	9.77	0.11	0	55.02	0.29	0.53	290
MISCELLANEOUS													
13.	Meghalaya Handloom & Handicrafts Development Corporation Limited (MHHDC)	2004-05	2012-13	1.85	0.4	-2.12	0.03	-0.2	0	2.25	-0.2	-	8
14.	Meghalaya Basin Management Agency (MBMA) ⁹	2013-14	2014-15	0.05	-	-	-	-	0	0.05	-	-	121
Sector Wise Total				1.90	0.40	-2.12	0.03	-0.20	0	2.30	-0.20	-	129
Total A (All sector wise working Government companies)				3942.60	1231.21	-995.00	926.67	-383.71	9.23	5173.76	-246.62	-	3956
B. Working Statutory Corporations													
1.	Meghalaya Transport Corporation (MTC)	2013-14	2015-16	88.08	-	-99.63	8.41	-5.73	4.40	88.08	-5.73	-	271
Sector Wise Total				88.08	-	-99.63	8.41	-5.73	4.40	88.08	-5.73	-	271

⁸ Companies at Serial No. A-8, A-9 and A-10 had not commenced the commercial activities as of March 2012.

⁹ The net deficit of the Company (Serial No. A-13) for 2013-14 was negligible (₹11,236.00), hence, omitted in rounding off.

Sl. No.	Sector / name of the Company	Period of accounts	Year in which accounts finalised	Paid-up capital ⁴	Loans outstanding at the end of year	Accumulated profit(+)/ loss(-)	Turnover	Net profit (+)/ loss (-)	Net impact of Audit comments ⁵	Capital employed ⁶	Return on capital employed ⁷	Percentage of return on capital employed	Man-power
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2.	Meghalaya State Warehousing Corporation (MSWC)	2014-15	2015-16	3.36	-	-0.49	0.61	-0.06	0	3.36	-0.06	-	10
Sector Wise Total				3.36	-	-0.49	0.61	-0.06	0	3.36	-0.06	-	10
Total B (All sector wise working Statutory Corporations)				91.44	0.00	-100.12	9.02	-5.79	4.40	91.44	-5.79	-	281
Grand Total (A+B)				4034.04	1231.21	-1095.12	935.69	-389.50	13.63	5265.20	-252.41	-	4237
Non-working Government Companies													
1.	Meghalaya Electronics Development Corporation Limited (MEDC)	2006-07	2015-16	4.72	0.78	-18.35	0.02	-0.66	0	5.50	-0.66	-	0
Sector Wise Total				4.72	0.78	-18.35	0.02	-0.66	0	5.50	-0.66	-	0
Total C (All sector wise non-working Government companies)				4.72	0.78	-18.35	0.02	-0.66	0	5.50	-0.66	-	0
Grand Total (A+B+C)				4038.76	1231.99	-1113.47	935.71	-390.16	13.63	5270.70	-253.07	-	4237

Appendix 4.2.1
Details of Power Stations/Projects under the Company in existence prior to MPP
and to be commissioned as per MPP
(Reference: Paragraphs 4.2.1, 4.2.2 and 4.2.7)

Commissioned prior to MPP			
Sl. No.	Name of Power Station	Capacity (in MW)	Date of Commissioning/ Present Status
1	Umiam Stage I HEP	36	Feb-Nov 1965
2	Umiam Stage II HEP	20 ¹	July 1970
3	Umiam Stage III HEP	60	Jan 1975 - March 1979
4	Umiam Stage IV HEP	60	Aug-Sept 1992
5	Umtru Power Station	11.20	April 1957 - July 1968
To be commissioned during Eleventh Plan as per MPP			
6	Myntdu Leshka HEP	126	As per MPP, 84 MW was expected to be commissioned but it was decided (January 2008) to add one more unit of 42 MW. Units I & II commissioned in 2011-12 and Unit III commissioned in March 2013
7	Sonapani MHP	1.50	Commissioned in October 2009
8	Lakroh SHP	1.50	Procurement of new Turbine Generator and repair of other damaged E&M equipments in progress.
9	New Umtru HEP	40	Works in progress.
10	Ganol HEP	22.50	Works in progress.
11	Umngot HEPP Stage I	260	Under Survey and Investigation (90%)
12	Umngi HEPP Stage I	54	Under Survey and Investigation (75%)
13	Myntdu HEPP Stage II	60	Under Survey and Investigation (75%)
14	Riangdo HEPP	5	DPR under approval stage.
To be commissioned during Twelfth Plan as per MPP			
15	Selim H.E. Project	84	Under Survey and Investigation (40 %)
16	Mawblei H.E. Project	140	Under Survey and Investigation (75%)
17	Nongkohlait H.E Project	120	Under Survey and Investigation (25%)
18	Umlaphang H.E. Project	50	Since the proposed dam site location of the project falls on the same proposed dam site location of Killing HEP of North Eastern Electric Power Corporation Ltd., S&I yet to be taken
19	Amkshar MHEPP Stage-I	5	DPR at completion Stage
20	Sanglet MHEPP	2	DPR at completion Stage
Total		1,158.70	

¹ Includes 2MW added during RM&U in 2011-12.

Appendix 4.2.2

Details of Projects under planning stages which were expected to be commissioned by the Company during 11th and 12th Five Year Plans as per MPP (Reference: Paragraphs 4.2.7 and 4.2.7.1)

(₹ in crore)

Sr. No.	Name of Project	Capacity (MW)	Date of Commencement of S&I	Expected date of completion of DPR	Original Sanctioned Cost of S&I	Expenditure upto September 2016	Present Status
A							
11th Plan (2007-12)							
Hydro Electric Projects							
1	Umngot HEPP Stage-I	260	2001-02	2010	4.31	7.05	Under Survey and Investigation (90 %)
2	Umngi HEPP Stage-I	54	2005-06	2018	4.99	1.66	Under Survey and Investigation (75%)
3	Myntdu HEPP Stage-II	60	2004-05	2014-15	3.60	5.16	Under Survey and Investigation (75%)
Small Hydro Projects							
4	Riangdo Small Hydel Project	5	2005-06	NA	8.19	8.19	DPR completed, construction to be started
B							
12th Plan (2012-17)							
Hydro Electric Projects							
5	Selim H.E. Project	84	2006-07	2018	4.5	4.15	Under Survey and Investigation (40 %)
6	Mawblei H.E. Project	140	2006-07	2018	4.72	4.37	Under Survey and Investigation (75%)
7	Nongkohlait H.E. Project	120	2005-06	2018-19	5.02	0.81	Under Survey and Investigation (25%)
8	Umlaphang H.E. Project	50	Since the proposed dam site location of the project falls on the same proposed dam site location of Killing HEP of North Eastern Electric Power Corporation Ltd., S&I yet to be taken				
Small Hydro Projects							
9	Amkshar MHEPP Stage-I	5	2007-08	Jan-17	0.19	0.18	DPR at completion Stage
10	Sanglet MHEPP	2	2007-08	Jan-17	0.18	0.17	DPR at completion Stage

Appendix 4.2.3
Details showing increase in quantities of New Umtru HEP
(Reference: Paragraph 4.2.8.2(i)(d))

Sl. No.	Description	Unit	BoQ Quantity	Revised Quantity	Percentage of Variation
1	Dam				
i	Extraction and Excavation	Cum	6,060	86,815.64	1,432.60
ii	Concreting	Cum	16,193	73,488.13	453.83
iii	Reinforcement Steel	Tonne	750	2,773.57	369.81
2	Intake				
i	Concreting	Cum	9,400	21,300.00	226.60
3	Head Race Tunnel				
i	Concreting	Cum	6,000	24,480.00	408.00
4	Surge Shaft				
i	Open excavation	Cum	12,200	37,343.30	306.09
ii	Surge Shaft sinking	Cum	6,800	13,218.02	194.38
5	Pressure Shaft				
i	Open excavation including boring	Cum	3,200	9,582.14	299.44
6	Power House				
i	Open excavation in soil	Cum	9,000	23,200.00	257.78
ii	Open excavation in rock requiring blasting	Cum	28,000	48,600.00	173.57
iii	Concrete M20	Cum	8,200	28,571.60	348.43
iv	Concrete M25	Cum	3,500	13,600.00	388.57
7	Tail Race Tunnel including outlet works				
i	Open excavation	Cum	9,700	36,877.09	380.18
8	Switchyard				
I	Open excavation	Cum	4,000	10,500.00	262.50

Appendix 4.2.4
Financial position and Working results of the Company during 2012-13 to 2015-16
(Reference: Paragraph 4.2.9)

(₹ in crore)

Sl. No.	Particulars	2012-13	2013-14	2014-15 [#]	2015-16 [#]
Financial Position					
A.	Liabilities				
1	Paid up Capital	0.05	0.05	0.05	610.34
2	Equity Pending Allotment	670.17	690.55	779.12	172.46
3	Reserve & Surplus (including Capital Grants but excluding Depreciation Reserve)	228.76	218.18	208.90	198.40
4	Borrowings (Loan Funds) ² :				
(i)	Secured	293.72	297.17	523.74	623.27
(ii)	Unsecured	633.90	644.74	526.87	531.42
5	Current Liabilities & Provisions	141.17	282.55	226.03	224.52
	Total	1,967.77	2,133.24	2,264.71	2,360.41
B.	Assets				
1	Fixed Assets:				
(i)	Gross Block	1,545.28	1,689.61	1,690.88	1,696.15
(ii)	Less: Depreciation	73.98	78.41	79.41	79.14
(iii)	Net Fixed Assets	1,311.35	1,377.20	1,299.08	1,225.37
2	Capital Works-in-progress	347.75	318.30	435.41	561.24
3	Current Assets, Loans and Advances	250.41	309.46	372.00	338.82
4	Accumulated losses	58.26	128.28	158.22	234.98
	Total	1,967.77	2,133.24	2,264.71	2,360.41
Working Results					
A	Revenue				
1	Revenue from operations	141.20	170.39	191.10	205.75
2	Other income	0.88	0.66	0.48	6.68
	Total (A)	142.08	171.05	191.58	212.43
B	Expenses				
1	Employee Benefit expenses	49.48	52.99	58.08	62.19
2	Finance Cost	63.58	98.34	109.24	94.10
3	Depreciation and Amortisation Expenses	73.95	66.35	67.35	67.09
4	Other Expenses	10.64	11.95	16.09	66.57
5	Prior period expenses	0.68	11.44	-29.24	-0.22
	Total (B)	198.33	241.07	221.52	289.73
	Profit/(Loss) for the year (A-B)	-56.25	-70.02	-29.94	-77.30

Figures for 2011-12 were not available as MeECL prepared only a consolidated account for the holding and subsidiaries.

[#]Provisional figures.

² Including Principal and Interest due for re-payment during the current year.

Appendix –4.2.5
Statement showing the year-wise receipt and expenditure for
Myntdu Leshka HEP
(Reference: Paragraph 4.2.9.1)

(₹ in lakh)

Year	Grant	Loan From Govt	Loan from Financial Institutions	Total Receipts	Payments made during the year	Interest paid during the year	Total Expenditure
2000-01	--	200.00	--	200.00	39.08	50.81	89.89
2001-02	--	--	--	0.00	58.98	26.76	85.74
2002-03	--	--	1,600.00	1,600.00	267.43	1.58	269.01
2003-04	--	1,374.04	500.00	1,874.04	389.96	246.10	636.06
2004-05	--	1,805.38	5,832.30	7,637.68	4,070.40	552.44	4,622.84
2005-06	--	--	1,288.76	1,288.76	6,588.32	754.04	7,342.37
2006-07	3,150.00	350.00	14,412.18	17,912.18	11,181.32	1,517.98	12,699.29
2007-08	2,912.40	744.10	12,535.00	16,191.50	12,807.04	3,468.74	16,275.79
2008-09	8,100.00	900.00	11,650.00	20,650.00	21,285.18	4,644.78	25,929.96
2009-10	1,135.00	276.00	15,520.00	16,931.00	15,018.35	6,088.46	21,106.82
2010-11	7,740.00	860.00	3,300.00	11,900.00	7,750.86	6,674.53	14,425.38
2011-12	6,440.00	715.56	1,336.00	8,491.56	5,725.95	7,745.52	13,471.48
2012-13	2,880.00	320.00	7,316.82	10,516.82	2,809.81	2,468.44	5,278.25
2013-14	--	--	7,183.18	7,183.18	1,060.03	--	1,060.03
2014-15	--	--	--	0.00	578.68	--	578.68
Total	32,357.40	7,545.08	82,474.24	1,22,376.70	89,631.38	34,240.20	1,23,871.60

Appendix 4.2.6
Details of total hours available, operated hours, outages, idle hours, etc.
for the period 2011-12 to 2015-16
(Reference: Paragraphs 4.2.11.3 and 4.2.11.4)

Sl No.	Particulars	2011-12	2012-13	2013-14	2014-15	2015-16
1.	Total hours available	1,31,760	1,31,400	1,57,680	1,57,678	1,58,110
2.	Operated hours	45,704	70,447	76,531	62,499	45,854
3.	Planned outages (in hours)	32,914	1,430	5,035	5,282	6,008
4.	Forced outages (in hours) ³	7,386	12,729	9,726	13,220	11,676
5.	Idle hours ⁴	45,756	46,794	66,388	76,679	94,572
6.	Plant availability (<i>per cent</i>) ((2/1)*100)	34.69	53.61	48.54	39.64	29.00
7.	Maximum possible generation after factoring NAPAF ⁵ (MUs)	2,746.60	3,486.93	3,602.17	3,602.17	3,612.04
8.	Actual Generation (Gross) (MU)	518.66	706.54	868.49	842.54	928.33
9.	Capacity Utilisation {(percentage of (8) to (7)}	18.88	20.26	24.11	23.39	25.70

Source: As furnished by the Company

³ It is the shutdown of a generating unit in a power station due to unexpected breakdown.

⁴ Hours during which the machine is not being operated though being able to operate.

⁵ Including NAPAF of each power station as a factor while calculating the maximum possible generation.

Appendix 4.2.7
Details of Manpower position in the Company
(Reference: Paragraph 4.2.13)

Sl. No	Name of Power Station/ Location	Employee required per MW as per CEA norms	Men in Position	Excess/ Shortage (-) as per CEA norms	Employee per MW
(1)	(2)	(3)	(4)	(5)=(4)-(3)	(6)
1	Umiam Stage-I PS	64	35	-29	0.97
2	Umiam Stage-II PS	36	40	4	2.00
3	Umiam Sage-III PS	107	39	-68	0.65
4	Umiam Stage-IV PS	107	42	-65	0.70
5	Umtru PS	20	32	12	2.88
6	Sonapani PS	3	9	6	6
7	Myntdu Leshka HEP	226	42	-184	0.33

Source: As furnished by the Company

Appendix-4.2.8
Statement showing details of returns submitted by the Company to CEA
(Reference: Paragraph 4.2.14.4)

Sl. No.	Title of Format	Format No.	Frequency of data Furnishing	Target Date	Remarks
1	Generation of Electricity	1	Annual	30-Jun	Being submitted
2	Installed Electricity generating Capacity	6	Annual	30-Jun	Not submitted
3	Details of electricity generating capacity added	7	Annual	30-Jun	Not submitted
4	Details of Electricity generating sets retired from service	8	Annual	30-Jun	Not submitted
5	Details of derations of electricity generating sets	9	Annual	30-Jun	Not submitted
6	Details of step-up transformers in service at the power stations and various sub-stations as on 31.03.20...	11	Annual	30-Jun	Not submitted
7	Details of Manpower	16	Annual	30-Jun	Not submitted
8	Training facilities/Training Capacity in the Power Sector (Man-days of year)	17	Annual	30-Jun	Not submitted
9	Statistics on electrical accidents	19	Annual	30-Jun	Not submitted
10	Reasons for electrical accidents	20	Annual	30-Jun	Not submitted
11	Daily Operational Data on Hydro Power Stations	23	Daily	10:30 hrs	Being submitted
12	Monthly Operational Data on Hydro Power Stations	25	Monthly	7 th day	Being submitted
13	Data for fixation of annual targets of electricity generation for the year 20__ 20__	26	Annual	30- Nov	Not submitted
14	Data for load generation balance report (LGBR)	32	Annual	End February	Being submitted
15	Generating Company Data for Financial Study	62	Annually	30 th June	Not submitted

Appendix –4.2.9
Statement showing details of Water Quality data of the reservoirs
of the Company during the year 2012-15
(Reference: Paragraph 4.2.15)

Name of the Reservoir	Location	Parameters	pH			Dissolved Oxygen (Mg/L)			Bio-Chemical Oxygen Demand (Mg/L)			Total Coliform (MPN/100 ml)			Water Quality Status
			Min	Max	Avg	Min	Max	Avg	Min	Max	Avg	Min	Max	Avg	
Umiam Lake	Outfall of Umiam river into lake	CPCB's Water Quality Criteria	6.5-8.5			.>.0			<3.0			<5000			Not Satisfactory
		Year	Min	Max	Avg	Min	Max	Avg	Min	Max	Avg	Min	Max	Avg	
		2012	7.0	7.3	7.1	4.6	6.6	5.6	6.5	10.2	8.9	3300.0	5500.0	4435.0	
		2013	6.5	7.5	7.2	2.0	6.2	5.1	8.8	12.5	10.0	3400.0	5500.0	4700.0	
		2014	6.8	7.5	7.2	3.2	6.0	4.7	9.0	13.8	11.1	3700.0	5900.0	5008.0	
	2015	7.0	7.4	7.2	3.0	5.8	4.5	9.4	14.0	11.5	3800.0	6000.0	5035.0		
	Middle Point	2012	7.0	7.3	7.2	6.0	8.5	7.0	5.8	9.4	7.4	2300.0	5000.0	3485.0	
		2013	6.8	7.6	7.3	6.0	7.7	6.5	6.0	9.5	8.4	2800.0	4400.0	3608.0	
		2014	6.9	7.5	7.2	5.4	7.2	6.4	6.8	10.2	8.7	2800.0	4800.0	3966.0	
		2015	7.2	7.5	7.3	5.3	6.7	6.1	9.0	10.4	9.6	3000.0	5000.0	4085.0	
		2012	7.0	7.6	7.3	6.4	8.2	7.2	5.5	8.8	7.2	2500.0	3600.0	2850.0	
	Near United Christian College	2013	7.0	7.5	7.3	5.8	7.5	6.4	6.2	10.2	8.5	2700.0	4400.0	3641.0	
		2014	7.0	7.5	7.2	5.2	6.8	6.0	7.5	10.5	9.3	2800.0	4800.0	4075.0	
		2015	7.2	7.5	7.4	5.0	6.5	5.8	9.2	10.8	10.0	3400.0	5000.0	4285.0	
		2012	6.9	7.4	7.2	5.4	8.1	6.9	5.8	10.8	7.9	2600.0	4800.0	3800.0	
2013		6.9	7.5	7.2	5.5	7.4	6.4	6.4	10.4	9.0	2900.0	5300.0	4108.0		
Myntdu River	2014	6.8	7.5	7.2	5.0	6.8	6.0	8.7	10.8	9.8	3500.0	5400.0	4533.0		
	2015	6.9	7.6	7.3	5.0	6.6	5.9	8.8	10.8	9.8	3600.0	5500.0	4478.0		
	2012	5.2	7.2	6.2	6.2	9.6	7.5	0.8	2.5	1.7	12.0	36.0	20.0		
	2013	4.5	7.2	5.6	7.0	8.2	7.5	1.0	2.0	1.6	14.0	40.0	22.0		
	2014	4.5	7.1	5.6	6.6	7.7	7.3	1.5	2.4	1.8	21.0	43.0	34.2		
2015	4.5	7.0	5.6	6.5	7.7	7.3	1.5	2.6	1.8	22.0	49.0	38.6			

Source: As furnished by the Meghalaya State Pollution Control Board